

NYMEX
August 29, 2008

<u>Closing-Date</u>	<u>Contract-Month</u>	<u>Contract-Name</u>	<u>Contract-Symbol</u>	<u>High</u>	<u>Low</u>	<u>Open</u>	<u>Close</u>
8/29/2008	2008-10	NGV2008	NG0	8.28	8.17	8.19	7.943
8/29/2008	2008-11	NGX2008	NG1	8.67	8.59	8.605	8.363
8/29/2008	2008-12	NGZ2008	NG2	9.07	9.03	9.03	8.788
8/29/2008	2009-01	NGF2009	NG3	9.3	9.3	9.3	9.018
8/29/2008	2009-02	NGG2009	NG4	9.315	9.315	9.315	9.038
8/29/2008	2009-03	NGH2009	NG5	9.15	9.08	9.15	8.878
8/29/2008	2009-04	NGJ2009	NG6	8.75	8.72	8.75	8.518
8/29/2008	2009-05	NGK2009	NG7	8.74	8.74	8.74	8.528
8/29/2008	2009-06	NGM2009	NG8	8.83	8.83	8.83	8.621
8/29/2008	2009-07	NGN2009	NG9	8.728	8.728	8.728	8.728
8/29/2008	2009-08	NGQ2009	NG10	8.803	8.803	8.803	8.803
8/29/2008	2009-09	NGU2009	NG11	8.833	8.833	8.833	8.833
8/29/2008	2009-10	NGV2009	NG12	8.913	8.913	8.913	8.913
8/29/2008	2009-11	NGX2009	NG13	9.218	9.218	9.218	9.218
8/29/2008	2009-12	NGZ2009	NG14	9.568	9.568	9.568	9.568
8/29/2008	2010-01	NGF2010	NG15	9.798	9.798	9.798	9.798
8/29/2008	2010-02	NGG2010	NG16	9.763	9.763	9.763	9.763
8/29/2008	2010-03	NGH2010	NG17	9.523	9.523	9.523	9.523
8/29/2008	2010-04	NGJ2010	NG18	8.523	8.523	8.523	8.523
8/29/2008	2010-05	NGK2010	NG19	8.443	8.443	8.443	8.443
8/29/2008	2010-06	NGM2010	NG20	8.518	8.518	8.518	8.518
8/29/2008	2010-07	NGN2010	NG21	8.613	8.613	8.613	8.613
8/29/2008	2010-08	NGQ2010	NG22	8.683	8.683	8.683	8.683
8/29/2008	2010-09	NGU2010	NG23	8.708	8.708	8.708	8.708
8/29/2008	2010-10	NGV2010	NG24	8.793	8.793	8.793	8.793
8/29/2008	2010-11	NGX2010	NG25	9.063	9.063	9.063	9.063
8/29/2008	2010-12	NGZ2010	NG26	9.388	9.388	9.388	9.388
8/29/2008	2011-01	NGF2011	NG27	9.613	9.613	9.613	9.613
8/29/2008	2011-02	NGG2011	NG28	9.583	9.583	9.583	9.583
8/29/2008	2011-03	NGH2011	NG29	9.333	9.333	9.333	9.333
8/29/2008	2011-04	NGJ2011	NG30	8.333	8.333	8.333	8.333
8/29/2008	2011-05	NGK2011	NG31	8.248	8.248	8.248	8.248
8/29/2008	2011-06	NGM2011	NG32	8.313	8.313	8.313	8.313
8/29/2008	2011-07	NGN2011	NG33	8.408	8.408	8.408	8.408
8/29/2008	2011-08	NGQ2011	NG34	8.478	8.478	8.478	8.478
8/29/2008	2011-09	NGU2011	NG35	8.498	8.498	8.498	8.498

Northern Utilities
Demand Detail

Pipeline	Page Reference	Contract #	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine 49.88%	New Hampshire 50.12%
Pipeline/Supply Related Demand Costs									
Algonquin	49	93002F	4,211	\$6.1138	12	\$ 25,745	\$ 308,943	\$ 154,101	\$ 154,842
Algonquin	45	93201A1C	1,251	\$5.9771	12	\$ 7,477	\$ 89,728	\$ 44,756	\$ 44,972
Total Algonquin						\$ 33,223	\$ 398,671	\$ 198,857	\$ 199,814
Granite State	45	93201F	100,000	\$1.2639	12	\$ 126,390	\$ 1,516,680	\$ 756,521	\$ 760,159
Iroquois	51	R181001	6,569	\$6.5971	12	\$ 43,336	\$ 520,036	\$ 259,394	\$ 260,642
PNGTS	53		1,100	\$27.40	12	\$ 30,142	\$ 361,702	\$ 180,417	\$ 181,285
Tennessee Gas		5083	8,550	\$15.15	12	\$ 129,533	\$ 1,554,390	\$ 775,330	\$ 779,060
Tennessee Gas	56	5083	4,605	\$16.59	12	\$ 76,397	\$ 916,763	\$ 457,282	\$ 459,481
Total 5083			13,155	\$15.65	12	\$ 205,929	\$ 2,471,153	\$ 1,232,612	\$ 1,238,541
Tennessee Gas	56	39735	929	\$4.93	12	\$ 4,580	\$ 54,960	\$ 27,414	\$ 27,546
Tennessee Gas	56	5292	1,406	\$4.93	12	\$ 6,932	\$ 83,179	\$ 41,490	\$ 41,689
Tennessee Gas	45	5296	950	\$10.34	12	\$ 9,824	\$ 117,891	\$ 58,804	\$ 59,087
Tennessee Gas	45	31861	2,226	\$7.17	12	\$ 15,960	\$ 191,525	\$ 95,533	\$ 95,992
Tennessee Gas	58	31862 -41099	4,267	\$4.93	12	\$ 21,036	\$ 252,436	\$ 125,915	\$ 126,521
Total Tennessee Gas						\$ 264,262	\$ 3,171,144	\$ 1,581,768	\$ 1,589,376
Texas Eastern		800484	33	\$2.3620	12	\$ 78	\$ 935	\$ 467	\$ 469
Texas Eastern		800484	9	\$2.1510	12	\$ 19	\$ 232	\$ 116	\$ 116
Texas Eastern	62	800484	16	\$6.7360	12	\$ 108	\$ 1,293	\$ 645	\$ 648
Texas Eastern		800484	18	\$2.7980	12	\$ 50	\$ 604	\$ 301	\$ 303
Texas Eastern		800484	59	\$11.0100	12	\$ 650	\$ 7,795	\$ 3,888	\$ 3,907
Total 800484						\$ 905	\$ 10,860	\$ 5,417	\$ 5,443
Texas Eastern	62	800384	965	\$5.7220	12	\$ 5,522	\$ 66,261	\$ 33,051	\$ 33,210
Total Texas Eastern						\$ 6,427	\$ 77,121	\$ 38,468	\$ 38,653
TransCanada LH		Empr to E Her	1,100	\$47.71	12	\$ 52,486	\$ 629,834	\$ 314,161	\$ 315,673
TransCanada SH	67	Dawn to Iroqu	5,937	\$10.27	12	\$ 60,971	\$ 731,653	\$ 364,949	\$ 366,704
Total TransCanada						\$ 113,457	\$ 1,361,487	\$ 679,110	\$ 682,377
Vector 1			6070	\$8.5786	12	\$ 52,072	\$ 624,862	\$ 311,681	\$ 313,181
Vector 2A	45		17,086	\$4.5625	5	\$ 77,955	\$ 389,774	\$ 194,420	\$ 195,355
Vector 2B			17,172	\$7.6042	12	\$ 130,579	\$ 1,566,952	\$ 781,596	\$ 785,356
Total Vector			40,328			\$ 260,606	\$ 2,581,588	\$ 1,287,697	\$ 1,293,891
Total Product & Pipeline Costs:							\$ 9,988,429	\$ 4,982,232	\$ 5,006,197

Storage Related Demand Costs:

Texas Eastern FSS-1 Space	64	400513	64	\$0.8950	12	\$ 57	\$ 687	\$ 343	\$ 345
Texas Eastern FSS-1 Reservation		400513	320	\$0.1293	12	\$ 41	\$ 497	\$ 248	\$ 249
Total 400513						\$ 1,184	\$ 1,184	\$ 591	\$ 593
Texas Eastern FSS-1 Space	64	400215	123	\$0.1293	12	\$ 16	\$ 190	\$ 95	\$ 95
Texas Eastern FSS-1 Reservation		400215	21	\$5.4340	12	\$ 114	\$ 1,369	\$ 683	\$ 686
Total 400215						\$ 1,559	\$ 1,559	\$ 778	\$ 782
Texas Eastern Pipeline	62	800436	64	\$5.2850	12	\$ 338	\$ 4,059	\$ 2,025	\$ 2,034
Total Texas Eastern			592			\$ 567	\$ 6,802	\$ 3,393	\$ 3,409
Tennessee FS-MA Capacity	60	5195	259,337	\$0.0185	12	\$ 4,798	\$ 57,573	\$ 28,717	\$ 28,855
Tennessee FS-MA Deliverability		5195	4,243	\$1.1500	12	\$ 4,879	\$ 58,553	\$ 29,206	\$ 29,347
Total FSMA						\$ 9,677	\$ 116,126	\$ 57,924	\$ 58,202
Tennessee Pipeline	56	5265	2,653	\$5.89	12	\$ 15,626	\$ 187,514	\$ 93,532	\$ 93,982
Total Tennessee			266,233			\$ 25,303	\$ 303,640	\$ 151,456	\$ 152,184
A			34,000	\$7.0833	5	\$ 240,832	\$ 1,204,161	\$ 600,636	\$ 603,525
PNGTS - 151 Days	45		33,000	\$52.0632	5	\$ 1,718,087	\$ 8,590,433	\$ 4,284,911	\$ 4,305,522
Trans Canada	67		34,000	\$16.60	12	\$ 564,559	\$ 6,774,706	\$ 3,379,226	\$ 3,395,480
Total Storage			367,825			\$ 16,879,742	\$ 84,419,622	\$ 41,919,622	\$ 42,460,120

Peaking Demand Costs

B	N/A		5,000	\$45.7500	12	\$ 228,750	\$ 2,745,000	\$ 1,369,207	\$ 1,375,793
C	N/A	93201F	47,000	\$6.2100	5	\$ 291,870	\$ 1,459,350	\$ 727,924	\$ 731,426
Total Peaking			52,000			\$ 520,620	\$ 4,204,350	\$ 2,097,131	\$ 2,107,219

TOTAL DEMAND COSTS

\$31,072,522 \$15,498,985 \$15,573,536

Table 1
Northern Utilities, Inc.
Discounted and Negotiated Demand Rates

Provider	Resource Type	Contract No.	Max Rate	Negotiated Rate	Comments
Algonquin	Pipeline	93201A1C	\$6.5854	\$5.9771	Customer Group Initiated Settlement
Granite	Pipeline	03-620-FT-NN	\$1.6666	\$1.2639	
PNGTS	Pipeline	1997-004	\$27.4017	\$52.0632	Applicable For 5 Months Only
Tennessee	Pipeline	46314	\$4.9300	\$10.3413	Open Access Conversion Surcharge
Texas Eastern	Pipeline	800384	\$5.0620	\$5.7220	Conversion Surcharge
Vector	Pipeline	FT1-NUI-0122	\$11.4093	\$8.0908	
Vector*	Pipeline	FT1-NUI-C0122	\$0.5705	\$0.4878	
Vector	Pipeline	CRL-NUI-0727	\$9.9523	\$4.5625	
Vector	Pipeline	CRL-NUI-1091	\$11.4093	\$7.6042	
A**	Storage	NA	NA	\$7.0833	
B**	Supply	NA	NA	\$45.7500	
C**	Supply	NA	NA	\$6.2100	Applicable For 5 Months Only

*: Canadian Dollars per GJ
**: Confidential

Table 2
Northern Utilities, Inc.
Converted Rates

Pipeline	Contract No.	Posted Rate (GJs)	Pressure Charge (GJs)	Total (\$CDN per GJ)	Conversion to Dths (1.05506)	\$U.S. Exchange Rate (1.0)	Commodity Charge	Pressure Charge (GJs)	Subtotal	\$U.S. Per DTH
TCPL	29594	\$43.7557	\$1.4690	\$45.2246	\$47.7147	\$47.7147	\$0.1429	\$0.0190	\$0.1619	\$0.1708
TCPL	29833	\$9.2381	\$0.4956	\$9.7337	\$10.2697	\$10.2697	\$0.0273	\$0.0000	\$0.0273	\$0.0288
TCPL	33322	\$14.2692	\$1.4690	\$15.7381	\$16.6047	\$16.6047	\$0.0439	\$0.0000	\$0.0439	\$0.0463
Vector	FT1-NU1-C0122	\$0.4623	\$0.0000	\$0.4623	\$0.4878	\$0.4878	\$0.0000	\$0.0000	\$0.0000	\$0.0000

ALGONQUIN GAS TRANSMISSION, LLC

SUMMARY OF RATES

Current Effective Rates 12/01/2007

*RATE SCHEDULE AFT-1

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(F-2/F-3)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(F-4)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(STB/SS-3)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(FTP)	\$11.8368	\$0.0019	\$0.0019	\$0.3911	\$0.0019	\$0.3892	
(PSS-T)	\$ 9.7854	\$0.0019	\$0.0019	\$0.3236	\$0.0019	\$0.3217	
(AFT-2)	\$ 6.1138	\$0.0019	\$0.0019	\$0.2029	\$0.0019	\$0.2010	
(AFT-3)	\$10.7554	\$0.0019	\$0.0019	\$0.3555	\$0.0019	\$0.3536	
(AFT-5)	\$12.6265	\$0.0019	\$0.0019	\$0.4170	\$0.0019	\$0.4151	
(ITP)	\$13.0110	\$0.0019	\$0.0019	\$0.4297	\$0.0019	\$0.4278	
(X-35)	\$10.2027	\$0.0019	\$0.0019	\$0.3373	\$0.0019	\$0.3354	
X-39	\$13.2089	\$0.0019	\$0.0019	\$0.4362	\$0.0019	\$0.4343	
Incremental Surcharges							
Hubline	\$ 1.8607	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0612	
Secondary 1/		\$0.0612	\$0.0000				
Tiverton	\$ 1.6424	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0540	

*RATE SCHEDULE AFT-1S

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(F-2/F-3)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(F-4)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0031	\$0.0866	
(STB/SS-3)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				

*OTHER FIRM RATE SCHEDULES

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
AFT-E	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(Hubline) 1/		\$0.0612	\$0.0000				
AFT-ES	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				
T-1	\$ 1.6480	\$0.0058		\$0.0600			
AFT-4	\$ 3.5211	\$0.0032		\$0.1190			
AFT-CL:							
Canal	\$ 2.0858	\$0.0019	\$0.0019	\$0.0705	\$0.0019	\$0.0686	
Middletown	\$ 3.2764	\$0.0019	\$0.0019	\$0.1096	\$0.0019	\$0.1077	
Cleary	\$ 1.4529	\$0.0019	\$0.0019	\$0.0497	\$0.0019	\$0.0478	
Lake Road	\$ 0.6476	\$0.0019	\$0.0019	\$0.0232	\$0.0019	\$0.0213	
Brayton Pt.	\$ 1.2700	\$0.0019	\$0.0019	\$0.0437	\$0.0019	\$0.0418	
Manchester	\$ 2.4500	\$0.0019	\$0.0019	\$0.0824	\$0.0019	\$0.0805	

Bellingham	\$ 0.9714	\$0.0019	\$0.0019	\$0.0338	\$0.0019	\$0.0319
Phelps Dodge	\$ 0.0000	\$0.0185	\$0.0019	\$0.0185	\$0.0019	\$0.0000
Cape Cod	\$ 9.0501	\$0.0019	\$0.0019	\$0.2994	\$0.0019	\$0.2975
Northeast Gateway	\$ 4.3449	\$0.0019	\$0.0019	\$0.1447	\$0.0019	\$0.1428
X-33	\$ 3.0873	\$0.0411		\$0.1426		

*** INTERRUPTIBLE SERVICE**

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	\$0.2444	\$0.0095	\$0.2444	\$0.0095
(Hubline 1/)	\$0.0612	\$0.0000		
AIT-2				
Brayton Pt.	\$0.0437	\$0.0019	\$0.0437	\$0.0019
Manchester	\$0.0824	\$0.0019	\$0.0824	\$0.0019
PAL	\$0.2444	\$0.0000	\$0.0000	\$0.0000

*** TITLE TRANSFER TRACKING SERVICE**

	Max	Min
TTT	\$5.3900	\$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of \$0.0019 and applicable GRI Commodity Surcharge.

GRI Max Surcharges:

Reservation Surcharge	
High Load Factor	\$0.0000
Low Load Factor	\$0.0000
Commodity Surcharge	\$0.0000
Small Customer Commodity Surcharge	\$0.0000

*** FUEL REIMBURSEMENT PERCENTAGES**

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.32%
Spring, Summer and Fall	Apr 1 - Nov 30	0.61%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth, including Beverly and excluding Weymouth, and in addition to other applicable charges.

* The Summary of Rates serves as a handy reference and does not replace Algonquin's Tariff. The rates are subject to commission approval.



Granite State Gas Transmission, Inc.
 FERC Gas Tariff
 Third Revised Volume No. 1

Thirty-Second Revised Sheet No. 21 : Effective
 Supersedes Thirty-First Revised Sheet No. 21

Rate Schedule FT-1
 Firm Transportation Service

	\$/Dth		
	Base Tariff Rate 1/	ACA Adj.	Total Current Rate
Reservation Charge:			
Maximum	\$1.6666		\$1.6666
Minimum	\$0.0000		\$0.0000
Commodity Charge:			
Maximum	\$0.0000	\$0.0019	\$0.0019
Minimum	\$0.0000	\$0.0019	\$0.0019
Authorized Overrun Commodity Charge:			
Maximum	\$0.0548	\$0.0019	\$0.0567
Minimum	\$0.0000	\$0.0019	\$0.0019
Fuel and Losses			
Percentage		0.5%	
Volumetric			
Reservation Charge			
Maximum	\$0.0548		\$0.0548
Minimum	\$0.0000		\$0.0000

1/ The Base Tariff Rate is the effective rate on file with the Commission, excluding adjustment ap by the Commission.

Issued by: Claire Burum, Sr. Vice President
 Issue date: 08/31/07

Effective date: 10/01/07

Previous Next

Iroquois Gas Transmission System, L.P.

Thirtieth Revised Sheet No. 4

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 4

----- RATES (All in \$ Per Dth) -----

	Minimum	Non-Settlement	Settlement Recourse Rates				
		Recourse & Eastchester Initial Rates 3/	----- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ -----				
		Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007	
RTS DEMAND:							
Zone 1	\$0.0000	\$7.5637	\$7.5637	\$6.9586	\$6.8514	\$6.7788	\$6.5971
Zone 2	\$0.0000	\$6.4976	\$6.4976	\$5.9778	\$5.8857	\$5.8233	\$5.6673
Inter-Zone	\$0.0000	\$12.7150	\$12.7150	\$11.6978	\$11.5177	\$11.3956	\$11.0902
Zone 1 (MFV) 1/	\$0.0000	\$5.3607	\$5.3607	\$4.9318	\$4.8559	\$4.8044	\$4.6757
RTS COMMODITY:							
Zone 1	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030
Zone 2	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
Inter-Zone	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054
Zone 1 (MFV) 1/	\$0.0300	\$0.1506	\$0.1506	\$0.1386	\$0.1364	\$0.1350	\$0.1314
ITS COMMODITY:							
Zone 1	\$0.0030	\$0.2517	\$0.2517	\$0.2318	\$0.2283	\$0.2259	\$0.2199
Zone 2	\$0.0024	\$0.2160	\$0.2160	\$0.1989	\$0.1959	\$0.1938	\$0.1887
Inter-Zone	\$0.0054	\$0.4234	\$0.4234	\$0.3900	\$0.3840	\$0.3800	\$0.3700
Zone 1 (MFV) 1/	\$0.0300	\$0.3268	\$0.3268	\$0.3007	\$0.2960	\$0.2929	\$0.2850
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	\$0.0000	\$0.2487	\$0.2487	\$0.2288	\$0.2253	\$0.2229	\$0.2169
Zone 2	\$0.0000	\$0.2136	\$0.2136	\$0.1965	\$0.1935	\$0.1915	\$0.1863
Inter-Zone	\$0.0000	\$0.4180	\$0.4180	\$0.3846	\$0.3787	\$0.3746	\$0.3646
Zone 1 (MFV) 1/	\$0.0000	\$0.1762	\$0.1762	\$0.1621	\$0.1596	\$0.1580	\$0.1537

****SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE**

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004

Previous Next

Previous Next

Iroquois Gas Transmission System, L.P.

Nineteenth Revised Sheet No. 4A

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Eighteenth Revised Sheet No. 4A

To the extent applicable, the following adjustments apply:

ACA ADJUSTMENT:

Commodity 0.0019

DEFERRED ASSET SURCHARGE:

Commodity

Zone 1 0.0005

Zone 2 0.0003

Inter-Zone 0.0008

MEASUREMENT VARIANCE/FUEL USE FACTOR:

Minimum 0.00%

Maximum (Non-Eastchester Shipper) 1.00%

Maximum (Eastchester Shipper) 4.50%

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Aug 17, 2007

Effective: Oct 01, 2007

Commodity	(Max)	0.0000
	(Min)	0.0000

Previous Next

Portland Natural Gas Transmission System
 FERC Gas Tariff
 Second Revised Volume No. 1

Third Revised Sheet No. 100
 Superseding
 Second Revised Sheet No. 100

Statement of Transportation Rates (Rates per DTH)				
Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/	Current Rate
FT	Recourse Reservation Rate			
	-- Maximum	\$27.4017	-----	\$27.4017
	-- Minimum	\$00.0000	-----	\$00.0000
	Seasonal Recourse Reservation Rate			
	-- Maximum	\$52.0632	-----	\$52.0632
	-- Minimum	\$00.0000	-----	\$00.0000
	Short Term Recourse Reservation Rate			
	-- Maximum	\$68.5042	-----	\$68.5042
	-- Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	-- Maximum	\$00.0000	\$00.0019	\$00.0019
	-- Minimum	\$00.0000	\$00.0019	\$00.0019
FT-FLEX	Recourse Reservation Rate			
	--Maximum	\$18.3920	-----	\$18.3920
	--Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	--Maximum	\$00.2962	\$00.0019	\$00.2981
	--Minimum	\$00.0000	\$00.0019	\$00.0019
IT	Recourse Usage Rate			
	-- Maximum	\$02.2522	\$00.0019	\$02.2541
	-- Minimum	\$00.0000	\$00.0019	\$00.0019

The following adjustment applies to all Rate Schedules above:

MEASUREMENT VARIANCE:

Minimum	down to -1.00%
Maximum	up to +1.00%

1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 17 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

Portland Natural Gas Transmission System
 FERC Gas Tariff
 Second Revised Volume No. 1

Original Sheet No. 650 : Effective

Negotiated Rates

Transporter will record, in separately designated sub-accounts, all revenues and costs that directly derive from or apply to any of the service contracts listed below. The prospective treatment or disposition of all such revenues and costs shall be addressed explicitly in any prospective rate change filing of Transporter and shall otherwise be governed by any applicable directives or regulations of FERC.

Customer	Contract Date	Negotiated Rate	Service Type	Receipt/Delivery	Volume
Bay State Gas	June 27, 1997	For the period November 1 through March 31, 1.9 times the Recourse Reservation Rate	FT	Pittsburg/ Dracut	40,600 Dth/day
Northern Utilities, Inc.	June 27, 1997	For the period November 1 through March 31, 1.9 times the Recourse Reservation Rate	FT	Pittsburg/ Westbrook GS Eliot Newington NH	33,000 Dth/day

Services provided pursuant to Negotiated Rate contracts are available to any similarly situated Shipper on a non-discriminatory basis.

Issued by: David J.Haag, Rates And Tariff Specialist
 Issue date: 07/28/06

Effective date: 09/01/06

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
 Superseding
 Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008

Effective on: July 1, 2008

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23A
 Superseding
 Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for: (ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
 Issued on: August 30, 2007

Effective on: October 1, 2007

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 26
 Superseding
 Twenty-Eighth Revised Sheet No. 26

RATES PER DEKATHERM

RATE SCHEDULE NET

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments
		(ACA)	(TCSM)	(PCB) 6/	
<u>Demand Rate 1/, 5/</u>					
Segment U	\$9.65			\$0.00	\$9.65
Segment 1	\$1.33			\$0.00	\$1.33
Segment 2	\$8.08			\$0.00	\$8.08
Segment 3	\$5.07			\$0.00	\$5.07
Segment 4	\$5.54			\$0.00	\$5.54
<u>Commodity Rate 2/, 7/</u>					
Segments U, 1, 2, 3 & 4		\$0.0019			\$0.0019

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET.
- 6/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 7/ The applicable fuel retention percentages are listed on Sheet Nos. 180 and 181.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008

Effective on: July 1, 2008

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Forty-First Revised Sheet No. 26B
 Superseding
 Fortieth Revised Sheet No. 26B

RATES PER DEKATHERM

RATE SCHEDULE NET 284

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments	Fuel and Use
		(ACA)	(TCSM)	(PCB) 5/		
<u>Demand Rate 1/, 5/</u>						
Segment U	\$9.65			\$0.00	\$9.65	
Segment 1	\$1.33			\$0.00	\$1.33	
Segment 2	\$8.08			\$0.00	\$8.08	
Segment 3	\$5.07			\$0.00	\$5.07	
Segment 4	\$5.54			\$0.00	\$5.54	
<u>Commodity Rate 2/, 3/</u>						
Segments U, 1, 2, 3 & 4		\$0.0019			\$0.0019	6/
<u>Extended Receipt and Delivery Rate 4/, 7/</u>						
Segment U	\$0.3173				\$0.3173	5.52%
Segment 1	\$0.0437				\$0.0437	0.69%
Segment 2	\$0.2656				\$0.2656	0.59%
Segment 3	\$0.1667				\$0.1667	0.73%
Segment 4	\$0.1821				\$0.1821	0.36%

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008

Effective on: July 1, 2008

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 27
 Superseding
 Sixteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS		Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM) (PCB) 2/		
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
Deliverability Rate	\$2.02		\$0.00	\$2.02	
Space Rate	\$0.0248		\$0.0000	\$0.0248	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	
Overrun Rate	\$0.2427			\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
Deliverability Rate	\$1.15		\$0.00	\$1.15	
Space Rate	\$0.0185		\$0.0000	\$0.0185	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
Overrun Rate	\$0.1380			\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA					
Space Rate	\$0.0848		\$0.0000	\$0.0848	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
Space Rate	\$0.0993		\$0.0000	\$0.0993	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008

Effective on: July 1, 2008

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
 Superseding
 First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
 =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President
 Issued on: February 29, 2008

Effective on: April 1, 2008

[Previous](#) [Next](#) [Search](#)

TEXAS EASTERN TRANSMISSION, LP

SUMMARY OF RATES

Proposed Effective 2/01/2008

***RESERVATION CHARGES**

	CDS	FT-1	SCT	7 (C) RATE SCHEDULES
STX-AAB	6.7360	6.5130	2.7230	FTS 5.3500
WLA-AAB	2.7980	2.5750	1.1300	FTS-2 7.9590
ELA-AAB	2.3620	2.1390	0.9500	FTS-4 7.7160
ETX-AAB	2.1510	1.9280	0.8760	FTS-5 5.1790
STX-STX	5.6850	5.4620	2.2930	FTS-7 6.5760
STX-WLA	5.8410	5.6180	2.3560	FTS-8 6.8640
STX-ELA	6.7390	6.5160	2.7220	X-127 7.7060
STX-ETX	6.7400	6.5170	2.7230	X-129 7.5430
WLA-WLA	2.0380	1.8150	0.8220	X-130 7.5430
WLA-ELA	2.8010	2.5780	1.1300	X-135 1.6030
WLA-ETX	2.8010	2.5780	1.1300	X-137 4.0100
ELA-ELA	2.3640	2.1410	0.9500	
ETX-ETX	2.1530	1.9300	0.8760	
ETX-ELA	2.3390	2.1160	0.9500	
M1-M1	4.5250	4.3020	1.8080	
M1-M2	8.3800	8.1570	3.3490	
M1-M3	11.0100	10.7870	4.4010	
M2-M2	6.5090	6.2860	2.6020	
M2-M3	9.2750	9.0520	3.7080	
M3-M3	5.2850	5.0620	2.1120	

SCT DEMAND CHARGES

Access Area	0.0010
M1-M1	0.0020
M1-M2	0.0030
M1-M3	0.0030

***USAGE CHARGES**

CDS & FT-1 USAGE-1

	STX	WLA	ELA	ETX	M1	M2	M3
Forward Haul							
from STX	0.0000	0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from WLA		0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from ELA			0.0000	0.0000	0.0036	0.0251	0.0389
from ETX				0.0000	0.0036	0.0251	0.0389
from M1					0.0068	0.0283	0.0421
from M2						0.0178	0.0318
from M3							0.0106
Backhaul							
from STX	0.0088						
from WLA	0.0096	0.0059					
from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0323	0.0286	0.0270	0.0270	0.0183		
from M2	0.0613	0.0576	0.0560	0.0560	0.0473	0.0332	

TETCO Rate Summary

from M3 0.0811 0.0774 0.0758 0.0758 0.0671 0.0530 0.0240

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1830	0.2132	0.2133	0.3613	0.5095	0.6097
from WLA		0.0569	0.0824	0.0824	0.2304	0.3786	0.4789
from ELA			0.0676	0.0676	0.2156	0.3638	0.4640
from ETX				0.0614	0.2095	0.3577	0.4579
from M1					0.1481	0.2962	0.3965
from M2						0.2243	0.3292
from M3							0.1769

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2305	0.0959	0.0795	0.0733			
from M1	0.3900	0.2554	0.2390	0.2329	0.1596		
from M2	0.5457	0.4111	0.3947	0.3886	0.3152	0.2397	
from M3	0.6519	0.5174	0.5009	0.4948	0.4215	0.3504	0.1903

IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1831	0.2133	0.2134	0.3617	0.5098	0.6102
from WLA		0.0570	0.0825	0.0825	0.2308	0.3789	0.4793
from ELA			0.0677	0.0677	0.2160	0.3641	0.4645
from ETX				0.0615	0.2098	0.3579	0.4583
from M1					0.1483	0.2964	0.3868
from M2						0.2245	0.3294
from M3							0.1770

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1960	0.0662					
from ELA	0.2305	0.0960	0.0796				
from ETX	0.2306	0.0960	0.0796	0.0734			
from M1	0.3904	0.2558	0.2394	0.2332	0.1598		
from M2	0.5460	0.4114	0.3950	0.3888	0.3154	0.2399	
from M3	0.6524	0.5178	0.5014	0.4952	0.4218	0.3506	0.1904

***OTHER TRANSPORTATION SERVICES**

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%
FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		-0.00%
FT-1/M1	9.2392		0.40%
FT-1/NC	6.5590		0.00%
FT-1/RIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%
FT-1/L1A	1.5830		0.00%

FT-1/LEP	4.4610		0.00%
FT-1/IRW	0.6040	2/	0.00%
FT-1/TME	13.5211		5.10%
FT-1/TME2	15.6930		2.60%
MLS-1/FH	0.6371		0.01%
MLS-1/FA	0.8690	0.0286 3/	0.00%
MLS-1/HR	1.1120	0.0366 3/	0.01%

- 1/ Pursuant to Section 26 of the General Terms and Conditions
- 2/ Effective October 1 through April 30
- 3/ Per Section 3.3 of MLS-1 Rate Schedule

***STORAGE SERVICES**

	RES.	SPACE	- INJ.	WITH.
SS	5.4340	0.1293	0.0254	0.0339
SS-1	5.5310	0.1293	0.0254	0.0338
X-28	4.8350	0.1293	0.0254	0.0296
FSS-1	0.8950	0.1293	0.0254	0.0254
ISS-1		0.0323	0.1811	0.0254

***SHRINKAGE PERCENTAGES (December 1 through March 31)**

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.40%	2.58%	3.54%	3.54%	5.81%	7.57%	8.74%
from WLA	1.75%	1.75%	2.73%	2.73%	5.00%	6.76%	7.93%
from ELA	2.37%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from ETX	2.40%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from M1					2.27%	4.03%	5.20%
from M2						3.19%	4.38%
from M3							2.62%

***SHRINKAGE PERCENTAGES (April 1 through November 30)**

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.32%	2.46%	3.18%	3.19%	5.40%	6.73%	7.62%
from WLA	1.84%	1.84%	2.56%	2.56%	4.78%	6.11%	7.00%
from ELA	2.30%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from ETX	2.32%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from M1					2.22%	3.55%	4.44%
from M2						2.91%	3.81%
from M3							2.49%

NON-ASA RATE SCHEDULES

FTS-4 LEIDY	FTS	1.29%	STORAGE SERVICE	12/01-3/31	04/01-11/30
(Apr 1-Nov 14)	1.00%	FTS-2	0.00%	WITHDRAWALS:	
(Nov 15-Mar 31)	4.89%	X-127	0.00%	SS, SS-1, X-28	3.42%
					3.33%

CHMSBG 0.00%	X-129 0.00%	FSS-1,ISS-1	0.99%	0.99%
FTS-5 0.00%	X-130 0.00%			
FTS-7 M3 2.00%	X-135 0.00%	INJECTIONS	0.99%	0.99%
FTS-7 M1 & M2 0.00%	X-137 1.30%	INVENTORY LEVEL	0.06%	0.06%
FTS-8 M3 1.50%				
FTS-8 M1 & M2 0.00%				

•SURCHARGES

	GRI Surcharges	ACA Surcharge
Demand Surcharge High LF	0.0000	Commodity 0.0019
Demand Surcharge Low LF	0.0000	
Commodity	0.0000	
SCT Commodity	0.0000	

•The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.

1-1 0.0000 0.0000 0.0000 0.0000
 3-1 0.0000 0.0000 0.0000 0.0000
 1-1 0.0000 0.0000 0.0000 0.0000

Navigation: [Previous](#) [Next](#)

Transcontinental Gas Pipe Line Corporation
 FERC Gas Tariff
 Third Revised Volume No. 1

Sub Fifteenth Revised Sheet No. 45.01
 Superseding
 1st Rev 14th Revised Sheet No. 45.01

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013	0.07536
1-2, 2-1	0.10744	0.00000	0.00027	0.10771
1-3, 3-1	0.16028	0.00000	0.00049	0.16077
1-4, 4-1	0.34876	0.00000	0.00122	0.34998
1-5, 5-1	0.48238	0.00000	0.00177	0.48415
1-6, 6-1	0.56146	0.00000	0.00212	0.56358
2-2	0.08317	0.00000	0.00014	0.08331
2-3, 3-2	0.13601	0.00000	0.00036	0.13637
2-4, 4-2	0.32449	0.00000	0.00109	0.32558
2-5, 5-2	0.45811	0.00000	0.00164	0.45975
2-6, 6-2	0.53719	0.00000	0.00199	0.53918
3-3	0.10380	0.00000	0.00022	0.10402
3-4, 4-3	0.29228	0.00000	0.00095	0.29323
3-5, 5-3	0.42590	0.00000	0.00150	0.42740
3-6, 6-3	0.50498	0.00000	0.00185	0.50683
4-4	0.23944	0.00000	0.00073	0.24017
4-5, 5-4	0.37306	0.00000	0.00128	0.37434
4-6, 6-4	0.45214	0.00000	0.00163	0.45377
4A-4A	0.09725	0.00000	0.00020	0.09745
4B-4B	0.07945	0.00000	0.00012	0.07957
4A-4B, 4B-4A	0.12574	0.00000	0.00032	0.12606
5-5	0.18458	0.00000	0.00055	0.18513
5-6, 6-5	0.26366	0.00000	0.00090	0.26456
6-6	0.13004	0.00000	0.00035	0.13039

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President
 Issued on: March 9, 2007
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007
 Effective on: April 1, 2007

Navigation: [Previous](#) [Next](#)

Navigation: [Previous](#) [Next](#)

Transcontinental Gas Pipe Line Corporation
 FERC Gas Tariff
 Third Revised Volume No. 1

Twenty-First Revised Sheet No. 44
 Superseding
 Twentieth Revised Sheet No. 44

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	0.27%	0.66%	1.05%	2.80%	2.80%	4.11%	4.90%
Zone 2		0.39%	0.78%	2.53%	2.53%	3.84%	4.63%
Zone 3			0.39%	2.14%	2.14%	3.45%	4.24%
Zone 4				1.75%	1.75%	3.06%	3.85%
Zone 5						1.31%	2.10%
Zone 6							0.79%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul In Zone 4	Backhaul Haul In Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	0.45%	0.45%	0.45%	2.20%	0.45%	0.45%	0.45%	3.51%	4.30%
Zone 4B	0.73%	0.73%	0.73%	2.48%	0.73%	0.73%	0.28%	3.79%	4.58%

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

- Notes: (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.
- (2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

Issued by: Frank J. Ferazzi, Vice President
 Issued on: March 1, 2007

Effective on: April 1, 2007

Navigation: [Previous](#) [Next](#)



Canadian and Export Transportation Tolls
 Approved 2008 Final Tolls
 (Final Tolls are unchanged from the effective June Approved Interim Tolls)

Line No	Particulars (a)	Demand Toll (\$/GJ/mo) (b)	Commodity Toll (\$/GJ) (c)	100% LF Toll (\$/GJ) (d)
Canadian Firm Transportation				
1	Saskatchewan Zone	6.23698	0.01969	0.22418
2	Manitoba Zone	12.28548	0.03684	0.43964
3	Western Zone	20.07405	0.06391	0.72208
4	Northern Zone	30.41993	0.09601	1.09338
5	North Bay Junction	33.33775	0.10736	1.20040
6	Eastern Zone	38.93622	0.12339	1.39999
7	Southwest Zone	33.37110	0.10747	1.20160
Export Firm Transportation				
8	Empress to Emerson	13.91324	0.04241	0.49858
9	Empress to St. Clair	33.33105	0.10733	1.20015
10	Empress to Chippawa	37.64493	0.12015	1.35441
11	Empress to Niagara Falls	37.61530	0.12005	1.35334
12	Empress to Iroquois	38.67452	0.12520	1.39322
13	Empress to Cornwall	39.30207	0.12701	1.41560
14	Empress to Philipsburg	41.46266	0.13423	1.49366
15	Empress to Napierville	41.24620	0.13351	1.48584
16	Empress to East Hereford	43.75566	0.14190	1.57651
Shorthaul Firm Transportation				
17	Emerson to Union Gas - CDA	23.79583	0.07533	0.85552
18	Emerson to Niagara	24.66575	0.07836	0.88707
19	Emerson to Chippawa	24.69537	0.07846	0.88814
20	Dawn to Enbridge Gas - CDA	4.86708	0.01215	0.17173
21	Dawn to Enbridge Gas - EDA	9.85413	0.02893	0.35202
22	Dawn to Union Gas - CDA	4.08382	0.00943	0.14333
23	Dawn to Union Gas - EDA	8.09049	0.02304	0.28830
24	Dawn to Gaz Métropolitain - EDA	11.76913	0.03554	0.42141
25	Dawn to Iroquois	9.32811	0.02709	0.33293
26	Dawn to Niagara	4.95188	0.01245	0.17481
27	Dawn to Chippawa	4.98151	0.01255	0.17588
28	Dawn to East Hereford	14.26916	0.04360	0.51144
29	Dawn to Philipsburg	11.97616	0.03594	0.42860
30	Kirkwall to Chippawa	2.64252	0.00473	0.09137
31	Parkway to Union Gas- EDA	5.27656	0.01363	0.18663
32	Parkway to Iroquois	6.51542	0.01768	0.23130
33	Parkway to Enbridge Gas - CDA	2.16907	0.00312	0.07424
34	Parkway to Gaz Métropolitain - EDA	8.95644	0.02613	0.31978
35	Parkway to Philipsburg	9.16348	0.02653	0.32697
36	St. Clair to Union SWDA	1.26791	0.00014	0.04171
37	St. Clair to Chippawa	5.27694	0.01354	0.18655
38	St. Clair to East Hereford	14.56459	0.04459	0.52212

* All tolls are expressed and payable in Canadian Dollars.



Canadian and Export Transportation Tolls
 Approved 2008 Final Tolls
 (Final Tolls are unchanged from the effective June Approved Interim Tolls)

Line No	Particulars	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)
(a)		(b)	(c)
<u>Storage Transportation Service</u>			
1	Centra Gas Manitoba - MDA	3.00917	0.00645
2	Union Gas - WDA	19.73333	0.06161
3	Union Gas - NDA	7.88583	0.02282
4	Union Gas - EDA	5.17667	0.01335
5	Kingston PUC	4.99417	0.01260
6	Gaz Metropolitain - EDA	8.95667	0.02613
7	Enbridge - CDA	1.29667	0.00022
8	Enbridge - EDA	3.26250	0.00700
9	Cornwall	7.00250	0.01931
10	Phillipsburg	9.16333	0.02653

Line No	Particulars	Commodity Toll (\$/GJ)
(a)		(b)
<u>Enhanced Capacity Release</u>		
11	ECR Surcharge	0.040

Line No	Delivery Pressure	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)	Daily Equivalent *(1) (\$/GJ)
(a)		(b)	(c)	(d)
1	Emerson - 1 (Viking)	0.04565	0.00000	0.00150
2	Emerson - 2 (Great Lakes)	0.05944	0.00000	0.00195
3	Dawn	0.06461	0.00000	0.00212
4	Niagara Falls	0.09325	0.00000	0.00306
5	Iroquois	0.49571	0.00000	0.01625
6	Chippawa	0.85681	0.00000	0.02809
7	East Hereford	1.46897	0.01895	0.06711

*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

System Average Unit Cost of Transportation

Line No	Particulars	Functionalized (\$000's)	Applicable Allocation Units (GJ)	Unit Costs
(a)		(b)	(c)	(d)
8	Fixed Energy - (\$/GJ)	94,343	6,409,367	14.7195503082
9	Transmission - Variable - (\$/GJ-km)	91,548	2,208,799,890,501	0.0000414471
10	Transmission - Fixed - (\$/GJ-km)	1,463,914	9,840,308,746	0.1487670475

[Previous](#) [Next](#) [Search](#)

Vector Pipeline L.P.
 FERC Gas Tariff
 Original Volume No. 1

Seventh Revised Sheet No. 20
 Superseding
 Sixth Revised Sheet No. 20

STATEMENT OF RATES AND CHARGES

All rates are stated in U.S. \$

Rate Schedule FT-1 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge (\$ per Dth per month)	\$1.4570	0.0000	\$9.9523	0.0000
Usage Charge (\$ per Dth)	0.0000	0.0000	0.0000	0.0000
ACA Charge	0.0019	0.0019	0.0019	0.0019
Usage and ACA Charge	0.0019	0.0019	0.0019	0.0019

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Rate Schedule FT-L 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge (\$ per Dth per month)	\$0.9780	0.0000	\$6.6803	0.0000
Usage Charge (\$ per Dth)	0.0157	0.0000	0.1076	0.0000
ACA Charge	0.0019	0.0019	0.0019	0.0019
Usage and ACA Charge	0.0176	0.0019	0.1095	0.0019

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Issued by: Craig Fishbeck, President
 Issued on: August 27, 2007

Effective on: October 1, 2007

[Previous](#) [Next](#) [Search](#)

STATEMENT OF TOLLS

FIRM TRANSPORTATION SERVICE TOLLS

15 Year Term Firm Transportation Service Tolls* FT-1/FT-H** FT-L

<ul style="list-style-type: none"> • Reservation Charge for Transportation Service between the International Boundary and Dawn, Ontario (GJ per month) • Usage Charge for Transportation Service between the International Boundary and Dawn, Ontario (Per GJ) 	<p>\$0.5705 \$0.3829</p> <p>\$0.0000 \$0.0062</p>
--	--

** For FT-H service, Shipper will be billed the Reservation Charge agreed to with Transporter multiplied by Shipper's Contracted Capacity times an hourly factor equal to 24 divided by the Hourly Delivery Period stated in the Transportation Agreement.

10 Year Term Firm Transportation Service Tolls

All tolls for 10 year term firm Transportation service shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 115% of the stated Maximum 15 Year Term firm Transportation service toll.

Firm Transportation Service Tolls For A Term Less Than 10 Years

All tolls for firm Transportation service for a term of less than 10 years shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 300% of the stated Maximum 15 Year firm Transportation service Toll.

INTERRUPTIBLE TRANSPORTATION SERVICE

All tolls for Interruptible Service shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 300% of the stated Maximum 15 Year firm Transportation service Toll.

PARK AND LOAN SERVICE

Tolls Applicable to Park and Loan Service:*

Maximum Toll (Per GJ)	Minimum Toll (Per GJ)
\$0.369	\$0.00

Revision Date January 26, 2007 Effective February 1, 2007

EXHIBIT I

Rates:

Monthly Deliverability Rate: \$ 2.4754 per Dth
 Monthly Capacity Rate: \$ 0.0238 per Dth
 Injection Rate: \$ 0.00 per Dth
 Withdrawal Rate: \$ 0.00 per Dth
 Authorized Overrun Rate: \$ 0.05 per Dth
 Interruptible Rate: \$ 0.05 per Dth

Service Parameters:

Maximum Storage Quantity (MSQ): 3,400,000 Dth

Maximum Daily Injection Quantity (MDIQ):

Inventory	MDIQ
April 1 through October 31	17,000 Dth/d Firm
November 1 through March 31	17,000 Dth/d Interruptible

Maximum Daily Withdrawal Quantity (MDWQ):

Inventory	MDWQ
November 1 through November 30	64,600 Dth/d Firm
December 1 through March 31	
Inventory ≥ 680,000 Dth	34,000 Dth/d Firm
Inventory ≥ 340,000 Dth and < 680,000 Dth	22,780 Dth/d Firm
Inventory ≥ 0 Dth and < 340,000 Dth	13,600 Dth/d Firm
April 1 through October 31	34,000 Dth/d Interruptible

Primary Receipt Point(s): W-10 / Vector Interconnect
 Secondary Receipt Point(s): W-10 / MichCon Interconnect
 Primary Delivery Point(s): W-10 / Vector Interconnect
 Secondary Delivery Point(s): W-10 / MichCon Interconnect